

**Rock Springs, Green River, Sweetwater County Combined Communications
Joint Powers Board
Regular Meeting Minutes
Monday, August 26, 2024**

The Rock Springs, Green River, Sweetwater County Combined Communications Joint Powers Board held its regular meeting on Monday, August 26, 2024 at 5 Shoshone Avenue, Green River, Wyoming. Board members present included: Jim Wamsley and Mera Souare via teleconference; Clark Allred, John Grossnickle, Bill Erspamer, Shaun Sturlaugson, Brad Halter, and Cindy Johnson. Board members absent were: Alex Visser. Also in attendance were: Rick Hawkins, executive director; and George Lemich, attorney, via teleconference; David Halter, IT director; Drew Varley, accountant; Rock Springs Councilman David Thompson; Dispatch Shift Supervisor Katie Olmsted; and Becca Thornock.

Call to Order

Chairman John Grossnickle called the meeting to order at 2:31p.m.

Agenda for Regular Meeting

Grossnickle stated a discussion regarding the executive director contract needs to be added under New Business. A motion was made by Wamsley and seconded by Allred to add the item. Motion carried unanimously by board members. Grossnickle entertained a motion to accept the amended agenda. A motion was made by Wamsley and seconded by Allred. Motion carried unanimously by board members.

Minutes from Regular Meeting

Grossnickle entertained a motion to approve the minutes from regular meeting July 15, 2024. A motion was made by Allred and seconded by Sturlaugson. Motion carried unanimously by board members.

Financial Report

Varley stated the final budget for fiscal year 2025 and the F32 form has been submitted to Wyoming Department of Audit. There is also an annual summary each member of the Board will need to sign stating they completed the Public Officer training. Grossnickle entertained a motion to approve the July financial report. A motion was made by Allred and seconded by Erspamer. Motion carried unanimously by board members.

Comments from Floor

No comments were made.

Executive Director Report

A copy of the director's report was included in the meeting packet and went as follows: "Dispatchers Anji Hook and Robyn Thompson attended First Line Supervision training at the Wyoming Law Enforcement Academy in Douglas, WY July 21-26, 2024. Students receive training in generational workforce, legal aspects of supervision, documenting performance, managing and evaluating performance, shaping and changing subordinate behavior, and approached to discipline. On July 23, 2024, myself and David participated in the Wyoming State Joint Corps Update meeting online. We then attended the Joint Corps meeting in Evanston, WY on July 30, 2024. The state 911 coordinator and WYDOT responded to a request for more information about a variety of issues related to the performance of the 911 system statewide, including outage reporting, 911 fees and NG911. Joint Corps heard information presented and asked questions about several different topics related to 911 service in Wyoming. The committee directed WYDOT to coordinate some additional information gathering meetings including members for Joint Corps Committee members, 911 service providers, and 911 stakeholders to get a better understanding of the system and needs to present at their next committee meeting. David and/or I will represent us at those meetings. More to come as this develops. On July 31, 2024, myself and Becca participated in a demo with eSchedule. eSchedule is a scheduling and timekeeping software that specializes more to the 24/7 work environment. We are looking at having this replace our current system Aladtec. Dispatcher Val Gelinis and Shift Supervisor Jen Buller attended the APCO International Conference August 4-8, 2024 in Florida. Val is the Wyoming APCO secretary and Jen is the Wyoming APCO training officer. This is an annual conference where issues specific to public safety dispatch are discussed. Dispatcher Anji Hook and Becca attended the Viva Naughton Dam Emergency Action Plan (EAP) seminar in Kemmerer, WY on August 13, 2024. This is an annual event to review the current EAP and update any contact information as needed. We will be having our Multi-Agency Shift Supervisor meeting on August 28, 2024 and our Shift Supervisor meeting on August 29, 2024. Both meetings will be to discuss any operational updates, questions, or concerns. The financial audit for fiscal year 2024 is currently underway. We have received the initial document request from MHP. All documents and correspondence are being shared on Samepage in the Financial Committee folder so those committee members can also be aware of the process. The hiring process is in the background phase and should be completed soon so that a conditional offer of employment can be sent out to the selected candidate. We have submitted our initial questionnaire and provided the information for our State technical CJIS audit. We are gathering and preparing the additional information as requested by the State to complete the audit by its due date in September 2024." Notice was also received from MHP that the audit has been scheduled for the weeks of October 14th and October 21, 2024.

IT Director Report

Halter stated Brey and himself will be attending a Motorola training in Chicago for programming APEX subscriber radios October 27-30, 2024. Implementation of multi-factor authentication is underway at dispatch for signing into computers as a CJIS requirement. Halter is working on updating the technology and procedures policy for dispatch and partner entities and will present it to the Board when completed.

Committee Reports

None noted.

Bills & Claims

Varley stated an ACH payment will be made to LEAF in the amount of \$27,718.20 in addition to the other bills listed. Grossnickle entertained a motion to accept the bills and claims. A motion was made by Sturlaugson and seconded by Wamsley. Motion carried unanimously by board members.

Correspondence

A copy of the TerraPower Industrial Siting Permit was received. A motion was made by Wamsley to accept the correspondence and attach it to the meeting minutes. Motion was seconded by Johnson and carried unanimously by board members.

New Business

Executive Director Recruitment

Two proposals were received from Employer's Council and Emergency Services Consulting International (ESCI) for the purpose of recruiting for the Executive Director position. It was noted that ESCI was used previously for the last Executive Director. After a brief discussion, a motion was made by Allred to allow the Board Chair to engage in a contract with ESCI. Motion was seconded by Sturlaugson and carried unanimously by board members.

Executive Director Employment Contract

Grossnickle entertained a motion to approve the executive director employment contract that was emailed to the board previously. A motion was made by Wamsley and seconded by Erspamer. Motion carried unanimously by board members.

Comments from the Chairman and Board

Wamsley thanked dispatch and admin staff for everything they do daily to keep the dispatch center running. Grossnickle echoed that sentiment and specifically wanted to thank dispatch for the work they did on the recent call at the Gorge.

Old Business

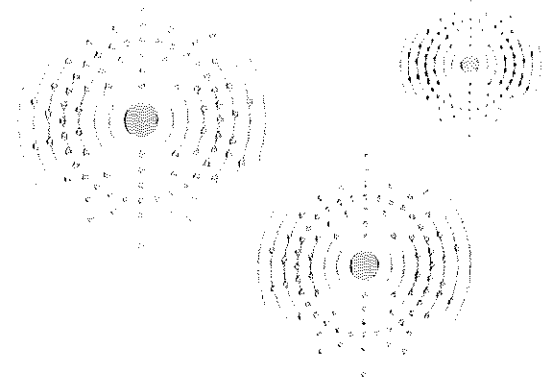
None noted.

Next Meeting

The next regular meeting of the board was scheduled for Monday, September 30, 2024 at 5 Shoshone Avenue in Green River, WY.

Adjournment

Grossnickle entertained a motion for adjournment. A motion was made by Wamsley and carried unanimously by board members. Meeting was adjourned at 2:54p.m.



June 20, 2024

TP-LIC-LET-0290

Rock Springs, Green River Combined Comm
P.O. Box 129
Green River, Wyoming 82935

Subject: Kemmerer Power Station Unit 1 Industrial Siting Permit Public Informational Meeting Announcement

To Whom it May Concern

US SFR Owner, LLC (USO), a subsidiary of TerraPower, LLC, is proposing to develop Kemmerer Power Station Unit 1 (Kemmerer Unit 1) in Lincoln County, Wyoming. Kemmerer Unit 1 is based on TerraPower's Natrium™ Reactor Plant¹, an 840 megawatt thermal pool-type sodium-cooled fast neutron spectrum reactor (SFR) that contains a molten salt energy storage system which enables the plant to vary its supply of electrical energy to the grid, up to 500 megawatts electric (MWe) net, while maintaining constant reactor power. The energy storage capability allows the plant to integrate with grids that have a high penetration of renewable resources.

Kemmerer Unit 1 would be located approximately three miles south of the city limit of Kemmerer, Wyoming, and a short distance southeast of the existing Naughton Power Plant (Figure 1). The Project will include two transmission lines and a water supply pipeline that will be approximately six miles long and connect Kemmerer Unit 1 to existing Naughton Power Plant infrastructure (switchyard and raw water settling basin). Final routes for the transmission lines and water supply pipeline have not been determined at this time. Macro-corridors have been identified to capture an area large enough to encompass the extent of potential placement during construction of the transmission and water lines (Figure 1). Kemmerer Unit 1 and the associated transmission lines and water supply pipeline will be located entirely on privately owned land.

¹ A TerraPower and GE-Hitachi technology.



Date: June 20, 2024

Page 2 of 6

Naughton Power Plant uses a closed-cycle, recirculating cooling water system with mechanical draft cooling towers. Water for cooling tower makeup is withdrawn from a cooling water intake structure standing on the west bank of Hams Fork River, approximately seven miles north of Naughton Power Plant. Water is pumped from the cooling water intake structure to the Naughton Power Plant via two underground pipes. Both pipes discharge into Naughton Power Plant's raw water settling basin. Water is then pumped out of the basin to the individual generating units for cooling. Water supplied to Kemmerer Unit 1 will be obtained using existing Naughton Power Plant infrastructure. Makeup water will be pumped from Hams Fork River to the raw water settling basin. Water from the basin will be piped to Kemmerer Unit 1 for cooling tower makeup.

The Kemmerer Unit 1 site will be accessed from US Highway 189 via a new intersection south of County Road 325. Modifications will be made to US 189 to facilitate the movement of vehicles to and from the Kemmerer Unit 1 site. The new intersection and US Highway 189 modifications will be constructed in 2024 in support of the TerraPower Sodium Test and Fill Facility, located adjacent to the north boundary of the Kemmerer Unit 1 site. The roadways providing access to the Kemmerer Unit 1 site for commuters, deliveries, and shipments are State Road 412, US Highway 30, US Highway 189, and Interstate 80.

A meeting was held with the Wyoming Department of Environmental Quality Industrial Siting Division (ISD) on June 20, 2024. The ISD staff determined that Kemmerer Unit 1 is within the jurisdiction of the Industrial Siting Council because the estimated construction cost exceeds the current Industrial Siting Act's statutory threshold for construction cost. The ISD also indicated the proposed Kemmerer Unit 1 study area, consisting of Lincoln, Sweetwater, and Uinta counties, and the proposed area of site influence, consisting of the municipalities of Cokeville, Diamondville, Kemmerer, LaBarge, Opal, Bear River, Evanston, Lyman, Mountain View, Rock Springs, Granger, and Green River, appeared appropriate.

Permitting is currently underway for Kemmerer Unit 1. The submittal of an Industrial Siting Application to the Wyoming Department of Environmental Quality is planned for September 2024. Construction of Kemmerer Unit 1 will start in March 2025. Fuel load is projected for the third quarter of 2030 and full commercial operation is anticipated to commence in the third quarter of 2031. It is estimated the peak workforce during construction will be 1,653 personnel approximately midway through the 69-month construction period.

Anticipated benefits and impacts from the project are summarized in Table 1 below. More information regarding benefits and impacts can be found in the Kemmerer Unit 1 Environmental Report at <https://www.nrc.gov/docs/ML2408/ML24088A072.pdf>.

Local informational meetings are scheduled in Rock Springs, Evanston, and Kemmerer as shown below. Each information meeting will commence with a presentation by the Kemmerer Unit 1 team. The same information will be available at each meeting. You can also learn more about Kemmerer Unit 1 by visiting <https://www.terrapower.com/natrium/>.



Date: June 20, 2024

Page 3 of 6

Tuesday July 16, 2024	Wednesday July 17, 2024	Thursday July 18, 2024
Holiday Inn 1675 Sunset Drive, Rock Springs, WY 82901	The Roundhouse 1500 Main Street, Evanston, WY 82930	Best Western 760 Highway 189/30, Kemmerer, WY 83101
5:30 PM to 7 PM (Mountain)	5:30 PM to 7 PM (Mountain)	5:30 PM to 7 PM (Mountain)

Ms. Lisa Matis is the point of contact with our consultant, Tetra Tech, Inc. Ms. Matis can be reached at (803) 641-6321 or lisa.matis@tetratech.com if you have any questions or comments. Alternatively, you may mail questions or comments to the following address.

Lisa Matis
Tetra Tech
117 Hearthstone Drive SW
Aiken, SC 29803

Please be sure to include your name and contact information so responses can be provided effectively. Inquiries received from agencies will be addressed through direct communication between the Kemmerer Unit 1 team and the inquiring agencies in support of the permit application and construction planning processes. Inquiries from others may be made as part of the public involvement process.

Sincerely,

Ryan Sprengel
Director of Licensing, Natrium
TerraPower, LLC

Figure 1. Kemmerer Power Station Unit 1 and Surrounding Area

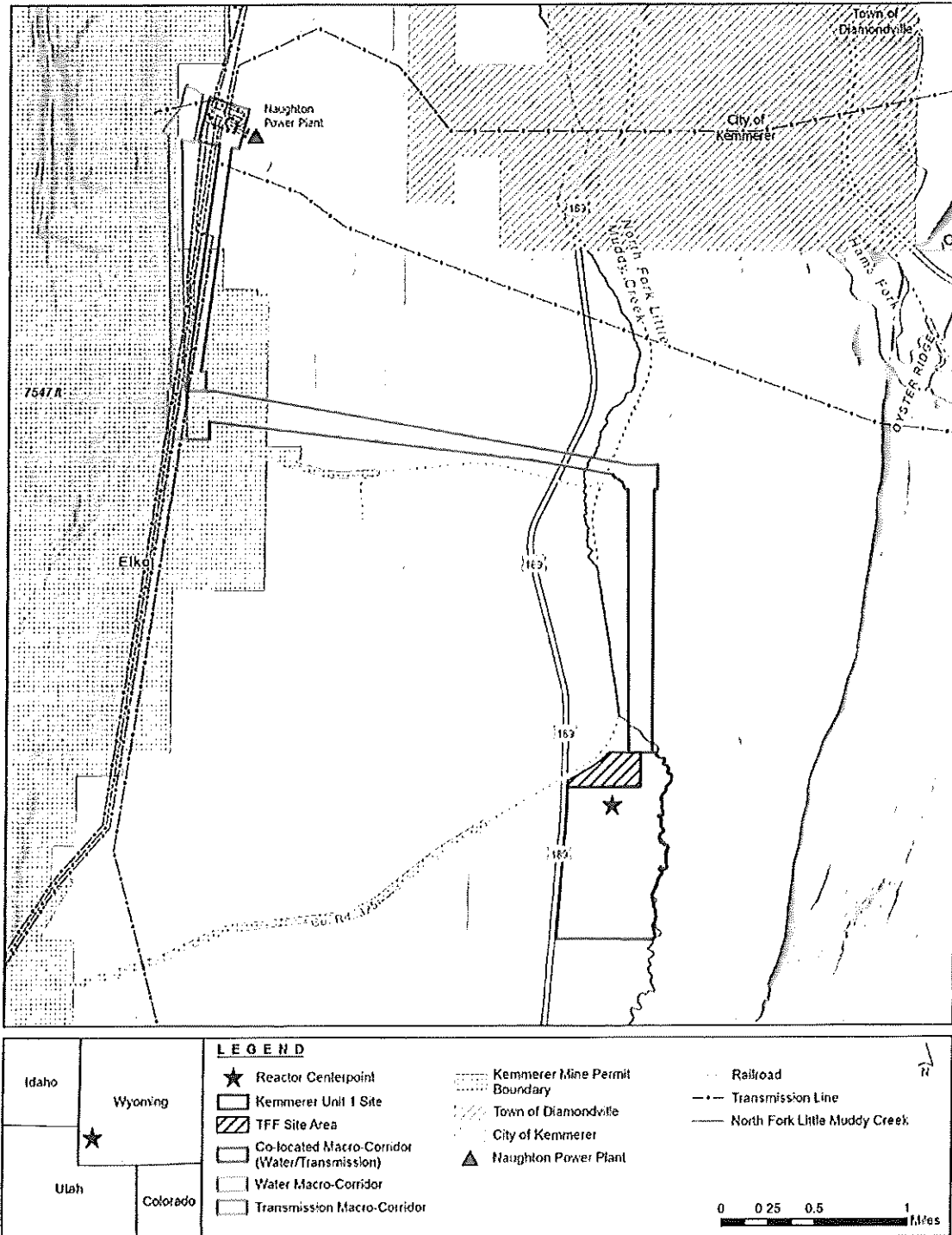




Table 1. Tabulation of Benefits and Costs

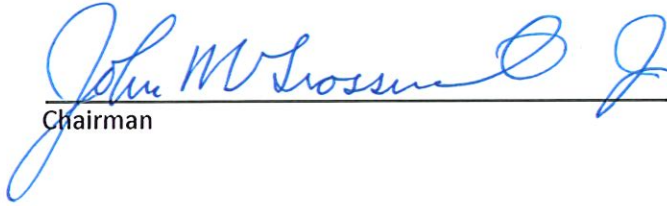
Category	Benefit	Cost
Need for Power	A power plant generating 319 MWe of baseload power will be constructed, which is a benefit to the region of service.	
Reduced Emissions	A carbon-free baseload energy source will be constructed to replace retiring fossil-fuel sources. This is a benefit to the United States and its efforts to achieve carbon net-zero emissions goals.	
Advanced Nuclear Reactor Development	An advanced reactor will increase the competitiveness of the American nuclear industry and revitalize the supply chain.	
Flexible Operation	The constructed plant will be able to ramp up to 500 MWe during times of peak demand. This is a benefit both to the local grid and to further efforts to reduce emissions.	
Land Use		A relatively small amount of land will be disturbed for Kemmerer Unit 1 and the transmission and water supply pipeline construction.
Water Resources		Minor consumptive use of water from the Green River Basin will occur. There are no impacts from groundwater use.
Ecology		The clearing of the areas of construction will result in the destruction of the associated habitat and impacts to animals in the area. Best management practices limit these impacts. The constructed area represents a small fraction of the overall availability of the habitat.



Socioeconomic	<p>Construction and operation of Kemmerer Unit 1 will provide direct and indirect economic benefits for local governments and the state of Wyoming. During construction, an estimated average of 890 workers over the 69-month construction period would be employed. Expenditures and spending by construction workers would also support jobs and income elsewhere in the local and state economy. These expenditures would generate approximately \$25 million in state and local sales and use tax revenues during the construction phase.</p> <p>Operation of Kemmerer Unit 1 would provide long-term direct employment for approximately 250 on-site workers, as well as support jobs and income elsewhere in the state and local economy. Ad valorem tax revenues generated will support local governments and schools and continue for the operating life of Kemmerer Unit 1. Smaller amounts of ongoing state and local sales and use tax revenues will also be generated over the life of the project.</p>	<p>Construction workers temporarily relocating to work on Kemmerer Unit 1 are expected to seek short-term accommodation (rental housing, hotel and motel rooms, and RV spaces) in Kemmerer and surrounding areas. Potential impacts include increased demand for housing and public services, including police, fire, and medical professionals.</p>
Historic and Cultural Resources		<p>There is one historic property on the site, and one historic property in the area of the transmission and water supply pipeline macro-corridor. Mitigation measures will limit impacts.</p>
Air Quality		<p>Emissions and other changes to air resources are anticipated to be minimal.</p>
Noise		<p>Generated noise is not anticipated to impact members of the public.</p>
Radiological Health		<p>Releases and doses will be as low as reasonably achievable and below the applicable Federal limits.</p>
Nonradioactive wastes		<p>Nonradioactive wastes generated will be consistent with industry averages on a per-megawatt basis. Wastes will be managed in accordance with Federal, State, and local requirements.</p>


Secretary

Date: 9.30.24


Chairman

Date: 09/30/2024